

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	5,879	--	--	292,079	3,752	5,205	1,924	303,312	1,679	0	11,092
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,055	-89	13,490	14,172	23,172	--	3,361	4,622	3,485	48,332	9,276
Pentanes Plus	1,597	-89	--	--	-40	--	2	--	2,051	-585	25
Liquefied Petroleum Gases	7,458	--	13,490	14,172	23,212	--	3,359	4,622	1,434	48,917	9,251
Ethane/Ethylene	176	--	19	--	--	--	0	--	--	195	--
Propane/Propylene	4,922	--	10,851	11,742	22,827	--	1,534	--	324	48,484	5,662
Normal Butane/Butylene	1,242	--	3,575	965	232	--	1,837	1,525	1,110	1,542	3,356
Isobutane/Isobutylene	1,118	--	-955	1,465	153	--	-12	3,097	--	-1,304	233
Other Liquids	--	5,355	--	206,387	394,187	65,707	6,459	665,761	5,468	-6,052	61,878
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	5,369	--	1,606	88,380	-3,790	273	86,353	4,939	0	6,254
Hydrogen	--	--	--	--	--	383	--	383	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	17	--	--	17	0	--
Renewable Fuels (including Fuel Ethanol)	--	5,369	--	957	88,380	-3,540	273	85,970	4,922	0	6,254
Fuel Ethanol ⁶	--	5,369	--	948	86,527	-3,055	200	84,666	4,922	0	5,926
Renewable Fuels Except Fuel Ethanol	--	--	--	9	1,853	-485	73	1,304	--	0	328
Other Hydrocarbons	--	--	--	649	--	-649	--	--	--	0	--
Unfinished Oils	--	--	--	25,731	-154	--	2,739	28,890	--	-6,052	8,343
Motor Gasoline Blend. Comp. (MGBC)	--	-14	--	179,050	305,961	69,497	3,447	550,518	529	0	47,281
Reformulated	--	--	--	51,965	71,176	9,318	-288	132,739	8	0	16,887
Conventional	--	-14	--	127,085	234,785	60,179	3,735	417,779	521	0	30,394
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	976,250	145,465	437,946	-66,442	-3,795	--	66,004	1,431,010	98,412
Finished Motor Gasoline	--	--	793,664	22,165	113,052	-66,442	204	--	1,518	860,717	9,109
Reformulated	--	--	329,507	--	--	2,794	-213	--	80	332,435	86
Conventional	--	--	464,157	22,165	113,052	-69,236	417	--	1,439	528,283	9,023
Finished Aviation Gasoline	--	--	-1	15	704	--	-13	--	--	731	155
Kerosene-Type Jet Fuel	--	--	23,340	11,074	119,477	--	3,720	--	2,233	147,938	12,998
Kerosene	--	--	1,148	174	109	--	-655	--	10	2,076	1,143
Distillate Fuel Oil ⁷	--	--	97,988	45,680	192,593	0	-3,388	--	28,517	311,132	59,471
15 ppm sulfur and under ⁸	--	--	62,708	29,373	145,498	0	1,201	--	7,835	228,543	24,081
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	1,519	1,225	10,126	--	-968	--	15,729	-1,891	4,235
Greater than 500 ppm sulfur	--	--	33,761	15,082	36,969	--	-3,621	--	4,953	84,480	31,155
Residual Fuel Oil ⁹	--	--	17,206	59,063	2,145	--	-4,075	--	23,815	58,674	10,039
Less than 0.31 percent sulfur	--	--	2,387	14,764	--	--	-1,036	--	NA	NA	1,598
0.31 to 1.00 percent sulfur	--	--	6,307	3,755	440	--	-2,130	--	NA	NA	2,644
Greater than 1.00 percent sulfur	--	--	8,512	40,544	1,705	--	-909	--	NA	NA	5,797
Petrochemical Feedstocks	--	--	1,862	497	623	--	21	--	--	2,961	240
Naphtha for Petro. Feed. Use	--	--	1,862	435	917	--	21	--	--	3,193	240
Other Oils for Petro. Feed. Use	--	--	--	62	-294	--	--	--	--	-232	--
Special Naphthas	--	--	213	177	--	--	1	--	437	-48	41
Lubricants	--	--	4,050	1,049	5,280	--	-23	--	1,472	8,930	881
Waxes	--	--	20	632	--	--	52	--	640	-40	175
Petroleum Coke	--	--	9,603	1,262	--	--	-43	--	4,961	5,947	--
Marketable	--	--	2,471	1,262	--	--	-43	--	4,961	-1,185	--
Catalyst	--	--	7,132	--	--	--	--	--	--	7,132	--
Asphalt and Road Oil	--	--	15,532	3,670	3,963	--	395	--	2,228	20,542	4,133
Still Gas	--	--	10,992	--	--	--	--	--	--	10,992	--
Miscellaneous Products	--	--	633	7	--	--	9	--	173	458	27
Total	14,934	5,266	989,740	658,103	859,057	4,470	7,949	973,695	76,636	1,473,290	180,658

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."